

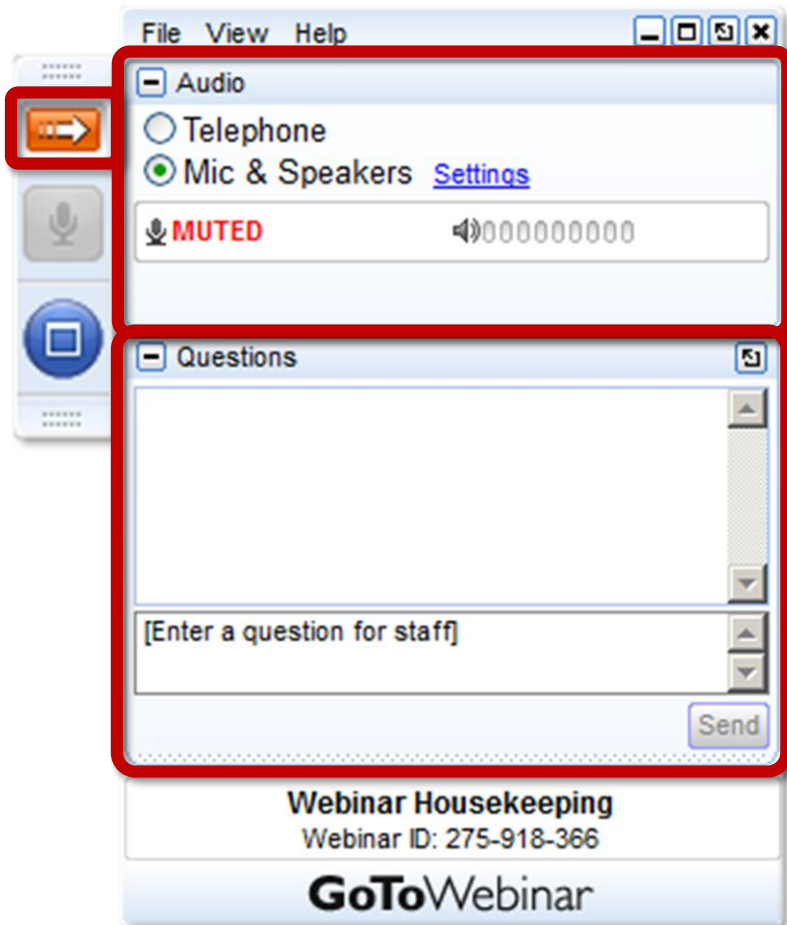
# RESILIENTPOWER

A project of **CleanEnergy**Group



## Marcus Garvey Apartments: A Solar+Storage Microgrid for Affordable Housing in Brooklyn, NY

# Housekeeping



Use the red arrow to open and close your control panel

Join audio:

- Choose Mic & Speakers to use VoIP
- Choose Telephone and dial using the information provided

Submit questions and comments via the Questions panel

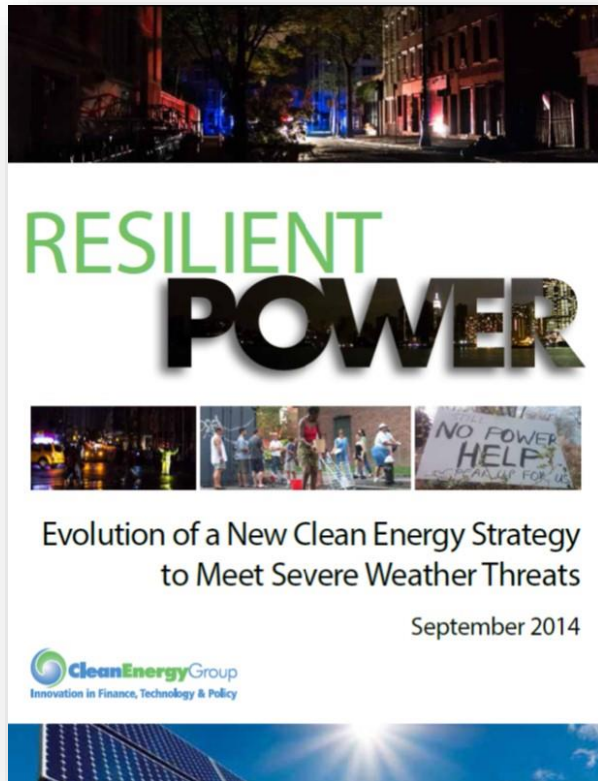
This webinar is being recorded. We will email you a webinar recording within 48 hours. Resilient Power Project webinars are archived online at: [www.resilient-power.org](http://www.resilient-power.org)

# Panelists

- **Seth Mullendore**, Clean Energy Group
- **Rob Sanders**, Clean Energy Group
- **Josh Weisstuch**, L+M Development Partners
- **Doug Staker**, Demand Energy
- **Erangi Dias**, NYCEEC



# Who We Are



[www.cleanegroup.org](http://www.cleanegroup.org)

[www.resilient-power.org](http://www.resilient-power.org)

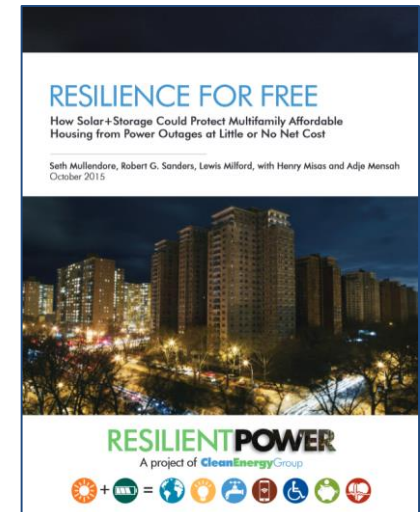
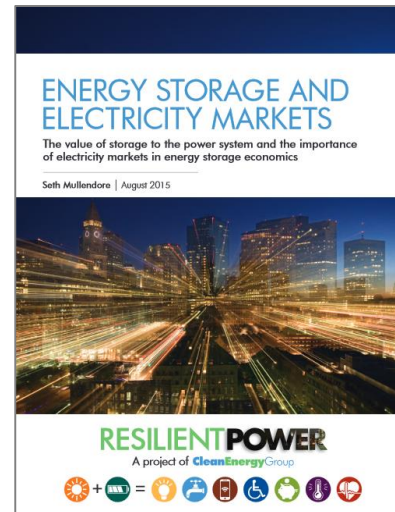
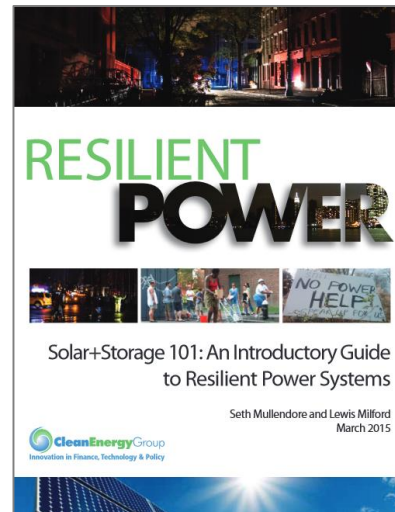
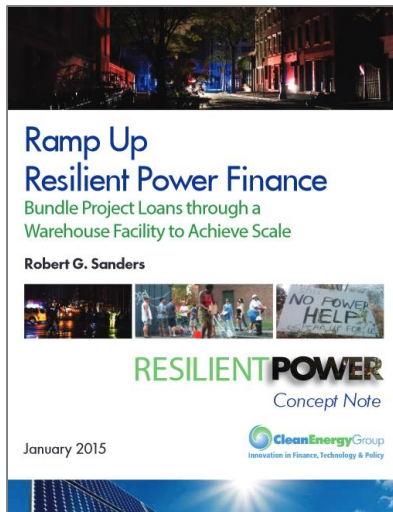


**SURDNA FOUNDATION**  
*Fostering sustainable communities in the United States*



# Resilient Power Project

- Increase public/private investment in clean, resilient power systems
- Engage city officials to develop resilient power policies/programs
- Protect low-income and vulnerable communities
- Focus on affordable housing and critical public facilities
- Advocate for state and federal supportive policies and programs
- Technical assistance for pre-development costs to help agencies/project developers get deals done
- See [www.resilient-power.org](http://www.resilient-power.org) for reports, newsletters, webinar recordings



## Resilient Power Project

You are here: [Home](#) / [Projects](#) / [Resilient Power Project](#)

### RESILIENT POWER PROJECT

To reduce impacts and dangers of power outages in communities now and in the future, the Resilient Power Project works to provide technology and policy solutions to address three challenges: Community Resiliency, Climate Adaptation, and Climate Mitigation.

[Overview](#) | [Toolkits](#) | [Publications](#) | [Webinars](#) | [Blog](#) | [Newsletters](#) | [FAQs](#) | [Project Map](#) | [Featured Installations](#)



Sign Up for the Resilient Power  
Project Mailing List

#### ✉ CONTACT

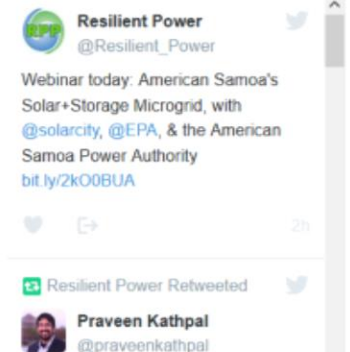
Seth Mullendore  
Project Manager  
[seth@cleanegroup.org](mailto:seth@cleanegroup.org)  
(802) 223-2554 x213

The Resilient Power Project, a joint initiative of Clean Energy Group and Meridian Institute, is focused on accelerating market development of **resilient, clean energy solutions** for affordable housing and critical community facilities in low-income and disadvantaged communities. The Project is targeted to the deployment of solar PV combined with energy storage (solar+storage) – to power essential services during extended power outages and to reduce the economic burden of energy costs in vulnerable communities. The goal is to further clean energy equity by ensuring that all communities have access to the economic, health, and resiliency benefits that solar and energy storage technologies can provide.

Clean Energy Group's role in this process is to inform, coordinate, and assist in the planning and implementation of **resilient power projects** in underserved communities, in both rural and urban areas, across the country. In addition to providing program guidance to policy makers and technical assistance to developers and community organizations, we also prepare **reports and analysis** on resilient power programs and projects, clean

#### Follow the Resilient Power Project on Twitter

Tweets by [@Resilient\\_Power](#)



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# The Clean Energy Divide



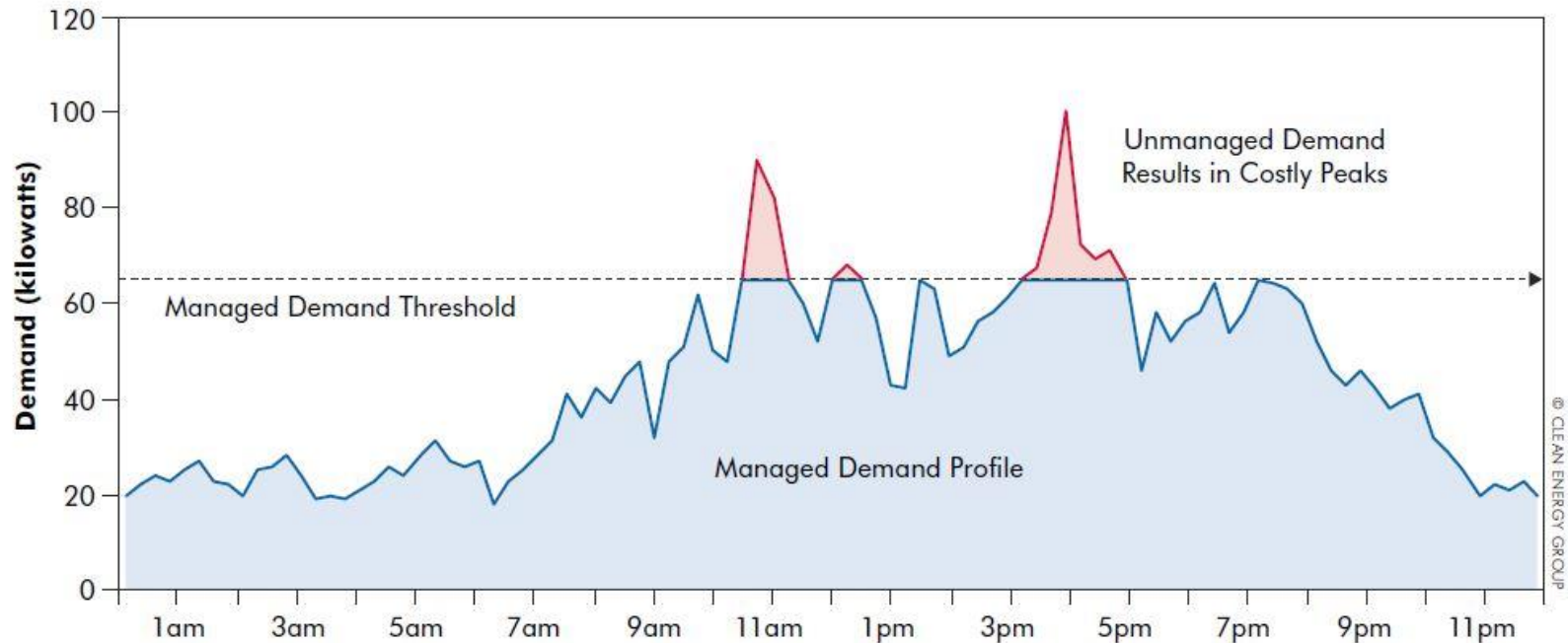
- Hundreds of solar and storage projects
- Mainly to reduce electric bills
- Tesla/SolarCity and others target this sector
- Will grow exponentially like solar



- Too few projects in housing/communities
- Need greater than in high end
- Unequal distribution of incentives
- Need targeted LMI strategies



# Solar+Storage Value: Demand Charge Management

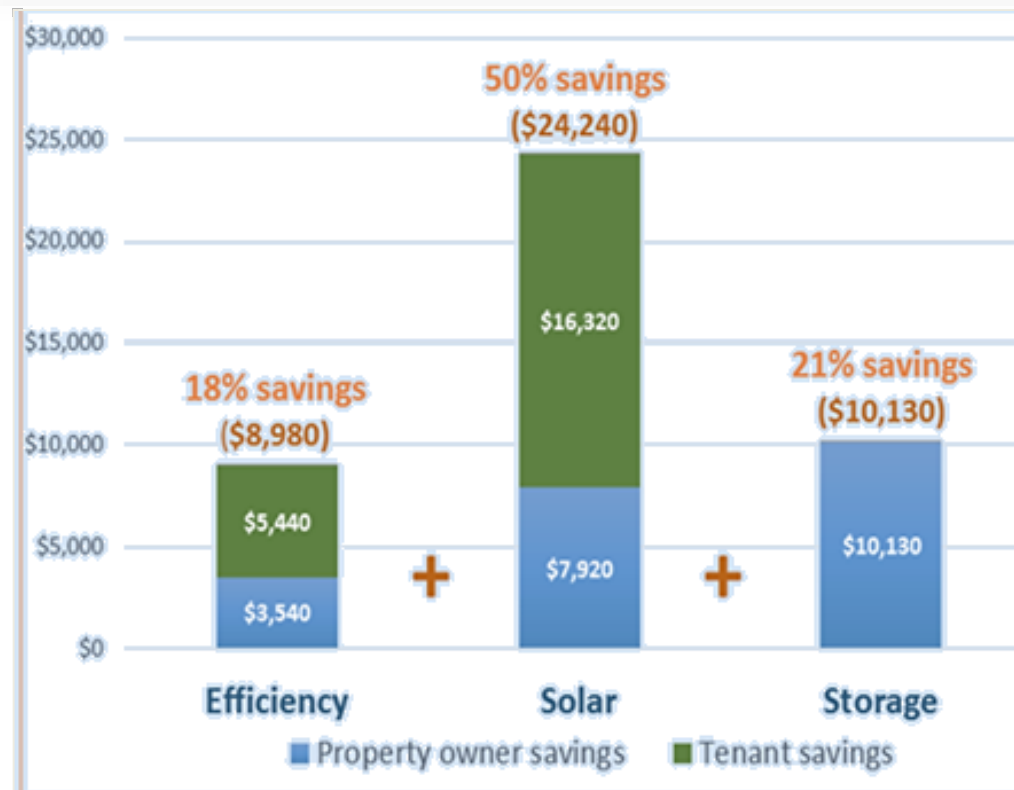
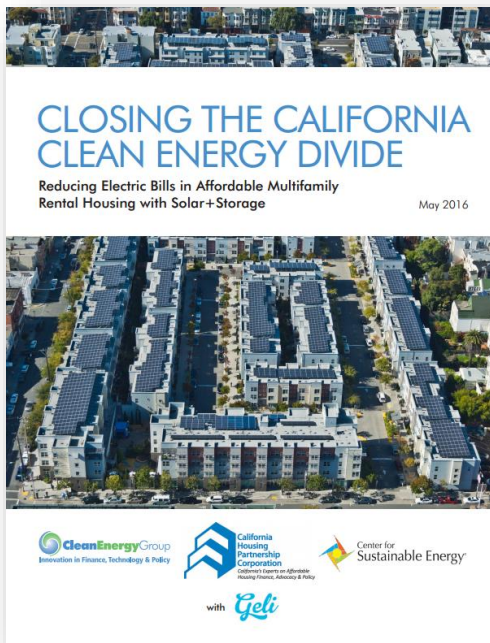
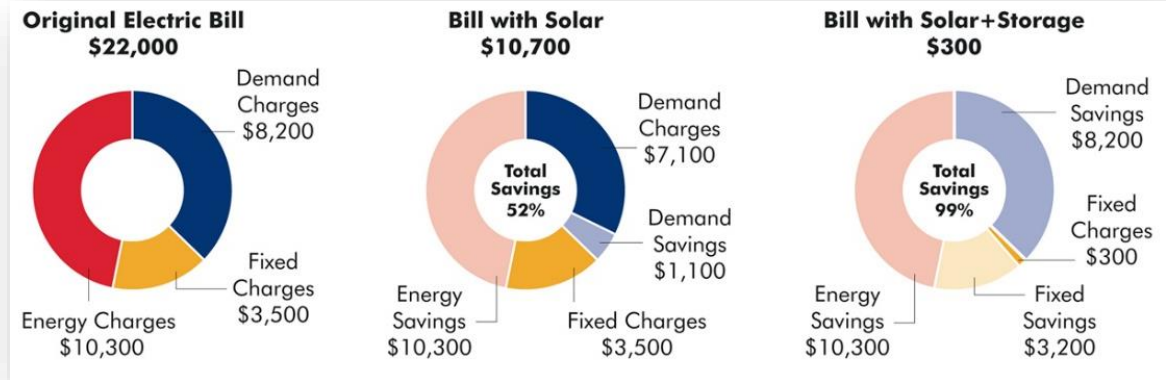


Peak reduced from 100 kW to 65kW = **35 kW reduction**

@ \$10/kW = **\$4,200 annual savings**

@ \$20/kW = **\$8,400 annual savings**

# Economic Case for Battery Storage





# Panelists

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# Affordable Housing and Resiliency

**Reinforcing the Rockaways + Building a Microgrid in Brownsville**

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L+M DEVELOPMENT PARTNERS

11.16.2017



# Arverne View:

Far Rockaways



- Practical design solutions for the **ARCHITECTURE** through the use of transformative materials and forms.
- Transform the **LANDSCAPE** through organic shaping and large planted surface areas.



**BEFORE** (2012: Post-Hurricane Sandy)





AFTER





BEFORE



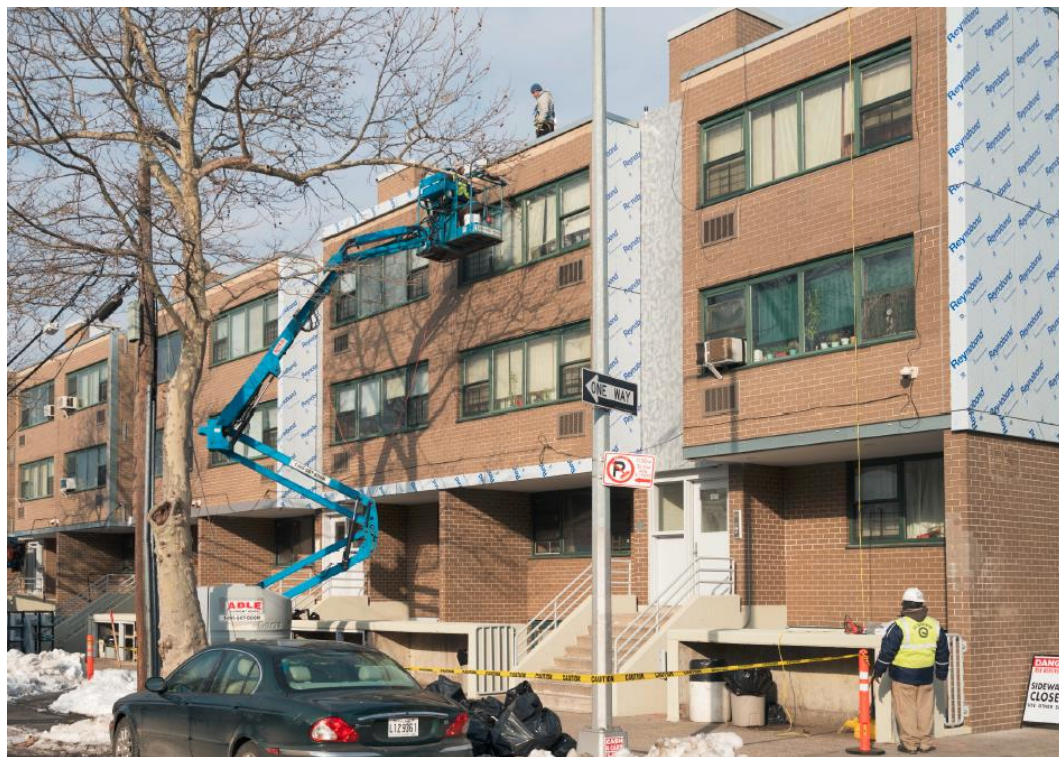


AFTER





# Marcus Garvey Apartments: \$50mm Rehabilitation Project



- 625-unit complex covering 8 blocks in Brownsville
- 50% Project-Based Mitchell-Lama
- 100% units under 60% AMI
- \$50mm in construction hard costs (\$75,680 per unit)
- Rehab scope included:
  - Apt Kitchens/Baths
  - Façades, Building Envelope
  - Landscape
  - Mechanicals
  - Complete Replacement of Electric Feeder System
- **Project is master metered**



# BEFORE





AFTER







**New lighting at the Project enhanced safety.**







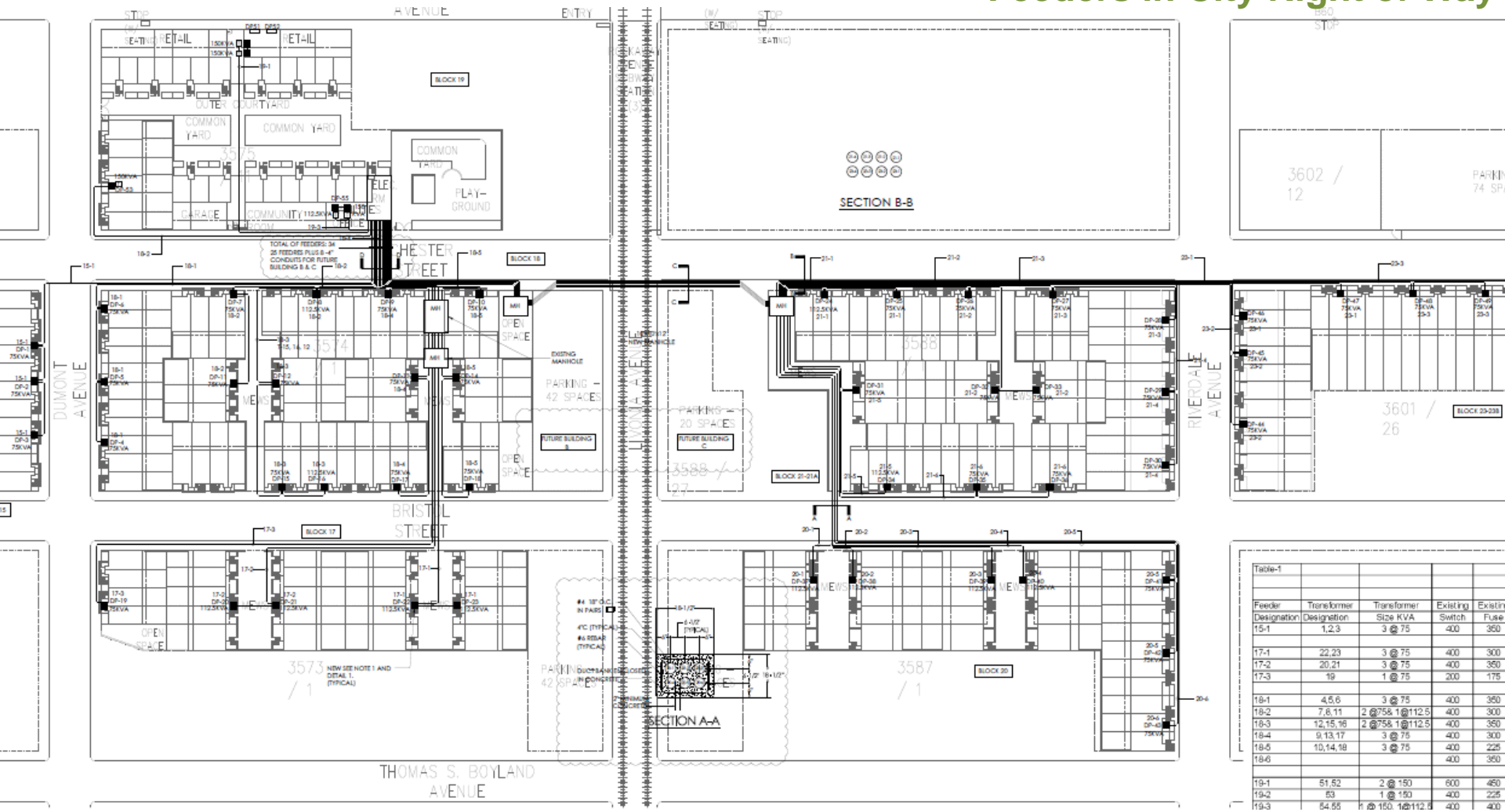
## Electric Infrastructure was in dire need of replacement.





# Replacing feeders allows for solar installation and alternate location for the batteries.

- 1 ConEd POE
- Feeders in City Right of Way





## Marcus Garvey

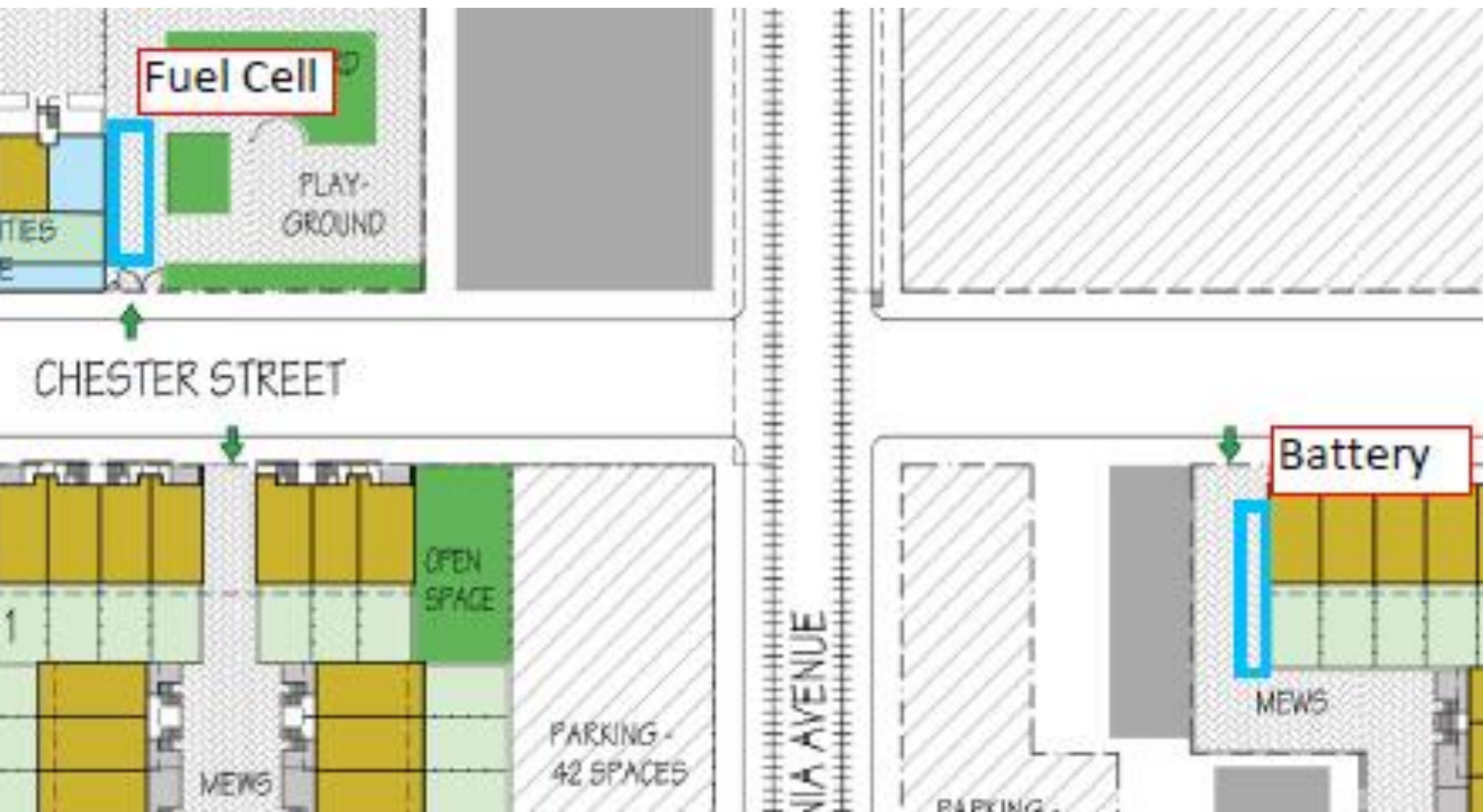
- Solar
- Fuel Cells
- Batteries





# 7 City Blocks with Fuel Cell and Battery Integration









## The 400 kW Solar Installation is largest array on an affordable housing complex connected to one meter.

- Installation by Bright Power
- Commence Operations December 2016
- Panels on 70% of complex's structures





## First Fuel Cells installed in NYC residential zoned area.



- Design/Install by Bloom Energy
- Provides baseline energy production 24/7—400kW System
- Located adjacent to switchgear
- Originally sized at 500kW, it was reduced to accommodate the other energy components and energy efficiency upgrades at site.

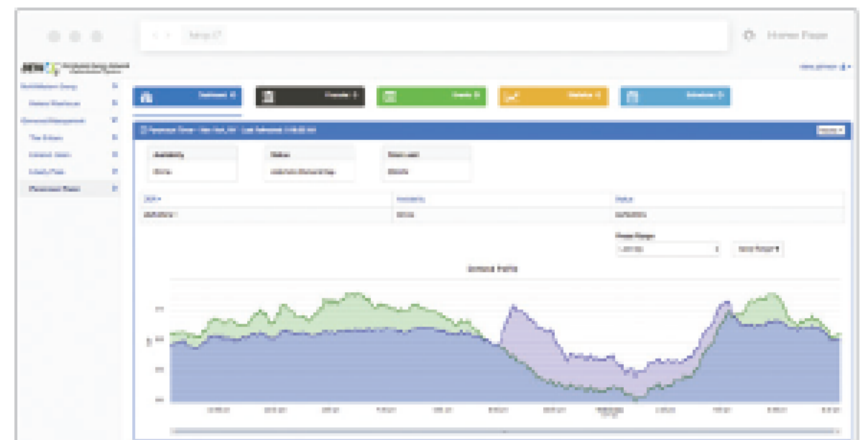




## Batteries provide Marcus Garvey with the technology and storage to eliminate net metering.



- Demand Energy has the software to manage the input of these three systems and control export.
- The 300kW lithium ion battery is sized to cover a 100kW buffer for peak solar periods during shoulder months.
- Demand will be lead engineer for ConEd interconnection application.





Since April 2016, Marcus Garvey has been producing resilient low-carbon energy.

System Type	Size
Solar	400kW
Fuel Cell	400kW
Battery	300kW
<b>TOTAL Annual</b>	<b>4 MWh/yr</b>



## Key Features of Microgrid Feasibility

- Master Metered Project – Landlord pays full utility bill
- Electric heat and cooling
- Incentives:
  - NYSERDA Solar and MPP
  - ConEd BQDM
- Having the space and infrastructure
  - Feeder replacement paved way for battery location



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# It takes a Microgrid: Powering Marcus Garvey Village and Transforming New York's Electricity System

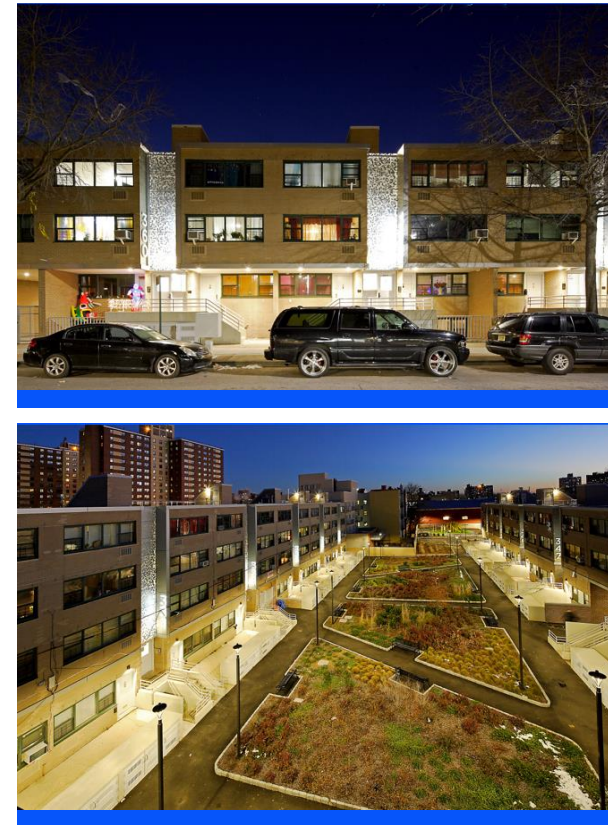


# Marcus Garvey Village - Redevelopment

2013



2017

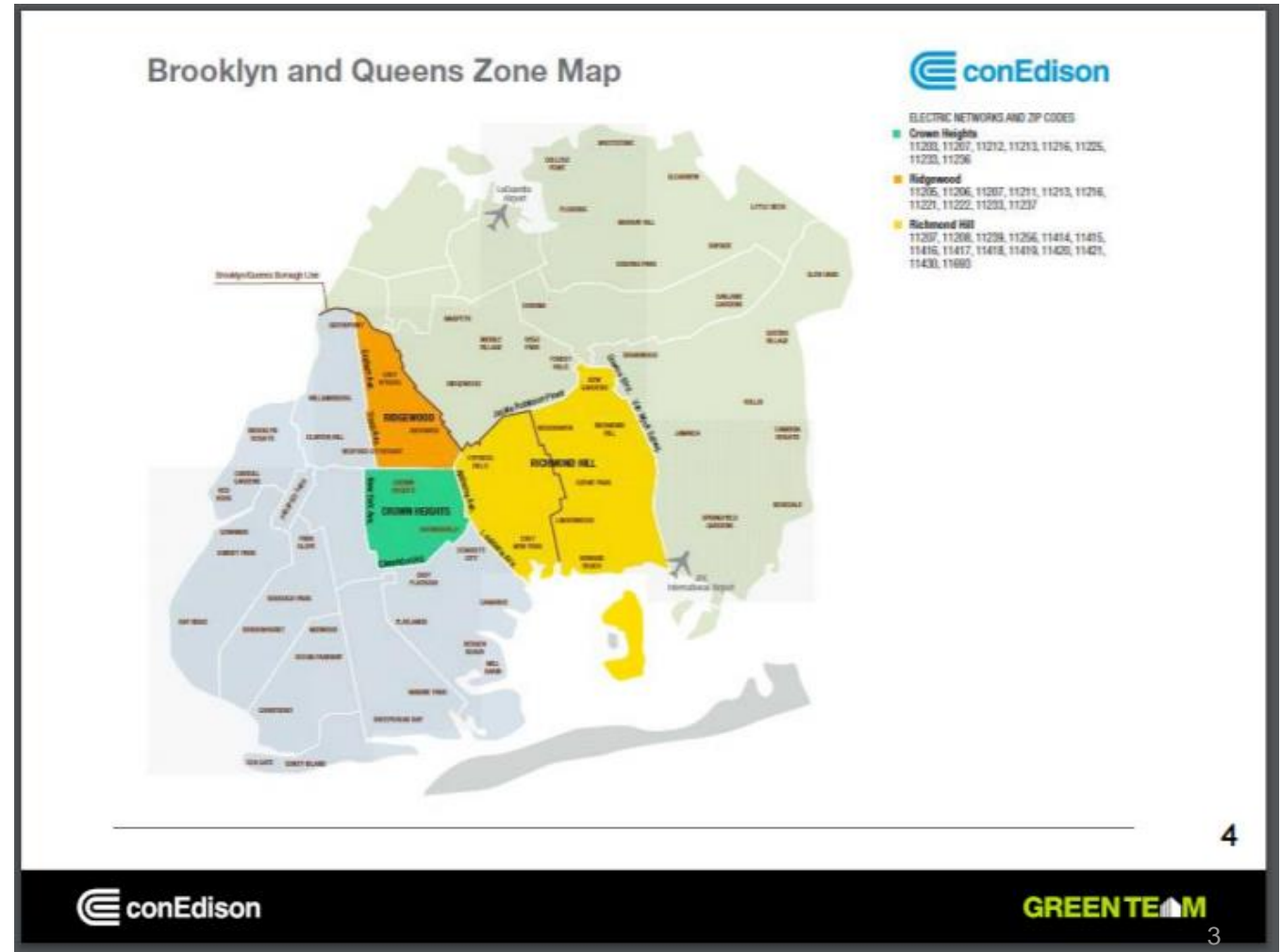


**Doing The Right Thing Is Always The Right Thing To Do**



# Brooklyn Queens Demand Management (BQDM)

- Substation Upgrade Deferment= \$ 1.2 B
- PSC Approved \$200M Non-Wires Alternative (NWA)
- Program cost allowed in Rate Base
- Reverse Auction- Drove Market Based Response > \$1992/kW-2 year program
- Drives Better system utilization
- Framework for future market based –  
***Non Wire Solutions***



# Micro-Grid Solution

**DEN**  <sup>TM</sup>

- ❑ 375 kW/ 1.565 MW Battery Storage System



**BRIGHT POWER** 

- ❑ 400kW Distributed PV Power



**Bloomenergy** <sup>®</sup>

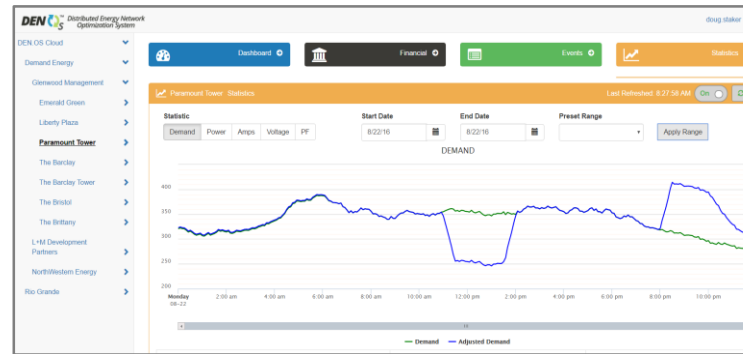
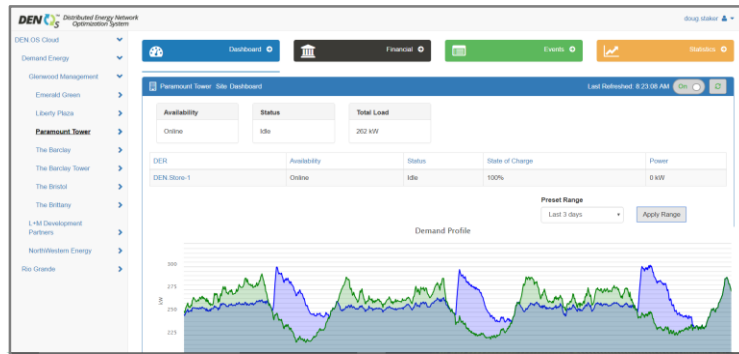
- ❑ 400 kW Energy Server Fuel Cell



**A Blend Of DER Resources - Enhances Success**



# Shared Savings Revenue Streams



Day Ahead Market Zonal LBMP																											
		---LBMP \$								---Marginal Cost of Losses								---Marginal Cost of Congestion									
Zonal Prices	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	Date: 04/28/2015		
Name	PTD																										
CAPITL 61757	19.98	18.18	17.39	16.58	17.65	20.59	32.91	35.00	28.59	29.22	31.15	32.13	31.22	26.50	26.76	25.83	27.04	26.82	25.55	28.08	34.75	27.37	23.87	21.55			
	0.74	0.73	0.74	0.74	0.77	0.84	1.02	1.18	1.59	1.55	1.66	1.60	1.52	1.38	1.21	1.21	1.29	1.35	1.45	1.57	2.18	1.50	1.31	0.83			
	-0.89	-2.33	-1.91	-0.96	-1.34	-2.66	-11.12	-10.31	-1.36	-2.75	-2.80	-3.52	-3.64	-2.84	-6.11	-5.03	-4.71	-3.14	-0.77	-1.59	0.00	0.00	0.00	-0.75			
CENTRL 61754	15.76	15.40	15.00	15.07	15.57	17.45	21.78	24.82	26.64	25.74	28.29	26.47	25.34	23.42	20.13	20.19	21.74	22.53	23.61	25.46	35.61	26.41	22.85	17.32			
	0.18	0.15	0.15	0.13	0.14	0.21	0.37	0.49	0.59	0.80	0.81	0.55	0.51	0.47	0.33	0.31	0.26	0.22	0.23	0.45	1.04	0.54	0.29	0.10			
	-0.22	-0.13	-0.11	-0.05	-0.09	-0.15	-0.64	-0.81	-0.40	-0.22	-0.98	-0.92	-0.77	-0.68	-0.35	-0.29	-0.26	-0.18	-0.04	-0.09	0.00	0.00	0.00	-0.21			
DENOVOD 61760	19.90	18.41	17.65	17.05	18.02	20.85	31.55	34.09	29.87	30.14	32.16	32.31	31.34	27.23	26.50	25.83	27.27	27.23	26.69	29.23	16.96	29.00	25.24	21.69			
	1.55	1.50	1.43	1.43	1.49	1.71	2.20	2.63	3.18	3.09	3.31	3.05	2.93	2.76	2.35	2.37	2.57	2.68	2.78	3.09	4.39	3.13	2.68	1.82			
	-3.00	-3.80	-3.47	-0.74	-1.19	-2.05	-8.58	-7.94	-1.05	-1.12	-1.16	-4.26	-4.35	-2.19	-4.71	-3.88	-3.48	-2.42	-0.59	-1.22	0.00	0.00	0.00	-0.87			
GENESE 61753	15.23	14.89	14.53	14.60	15.06	16.00	20.82	23.50	25.24	24.65	26.26	24.82	23.92	22.97	19.34	19.42	20.83	21.18	22.62	24.47	14.41	25.43	21.95	16.61			
	-0.29	-0.33	-0.28	-0.33	-0.35	-0.31	-0.44	-0.47	-0.48	-0.48	-0.56	-0.43	-0.39	-0.33	-0.37	-0.39	-0.39	-0.69	-0.71	-0.52	-0.14	-0.44	-0.61	-0.56			
	-0.17	-0.30	-0.08	-0.04	-0.07	-0.12	-0.49	-0.45	-0.06	-0.12	-0.12	-0.24	-0.25	-0.12	-0.27	-0.22	-0.20	-0.14	-0.03	-0.07	0.00	0.00	0.00	-0.17			
HQ 61844	15.00	14.79	14.42	14.57	15.02	16.70	20.25	22.88	24.74	24.03	25.76	24.13	23.24	21.54	18.84	18.98	20.61	21.51	22.70	24.12	33.22	25.04	21.90	16.64			
	-0.35	-0.35	-0.32	-0.31	-0.32	-0.39	-0.52	-0.66	-0.90	-0.90	-0.94	-0.88	-0.82	-0.71	-0.60	-0.61	-0.62	-0.62	-0.63	-0.80	-1.35	-0.83	-0.65	-0.56			
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			

## DEMAND CHARGE MANAGEMENT

- Optimized load management from the combined Solar + Fuel Cell + Building Load + Battery Operations

## BQDM LOAD RELIEF COMPLIANCE

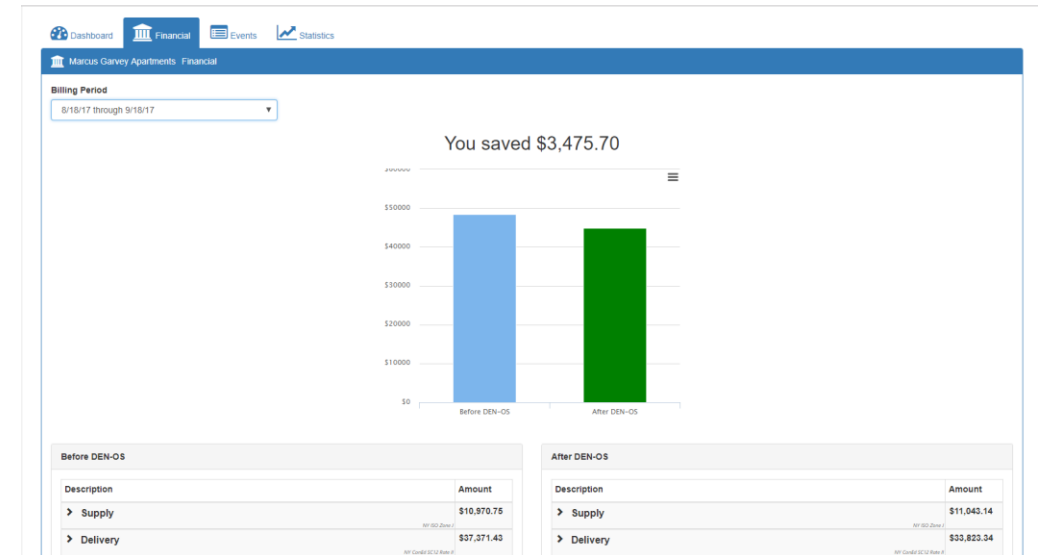
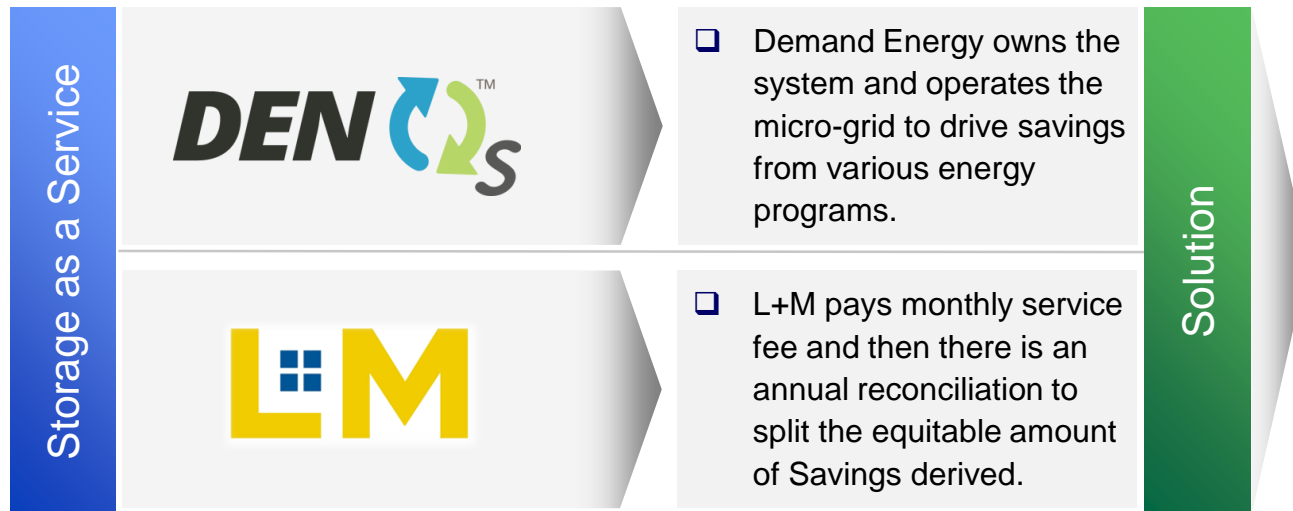
- Called when the Day-Ahead forecast is projected to be 93% of the Summer forecasted Peak

## MARKET PARTICIPATION

- Day Ahead Hourly Pricing
- NYISO Winter DR
- Con Edison DLRP Program

**It Is All About Deriving Value!**

# Shared Savings Model



**Shared Savings Model Built On A Win/Win Commitment**



# Resiliency

## Backup Power

- Provides Backup Power for Management and Security Office
- Community Room power for extended Outages



# Summary

## Utilities are catching on to microgrid value

- More sensible than building to the peak
- Adds flexibility and resiliency
- Enables DERs w/aggregated control
- Cost-effective non-wire solution

## C&I users can realize major benefits

- Provide resiliency
- Improve supply quality
- Boost sustainability
- Reduce delivery cost
- Scalable solution
- Simplified operation





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# NYCEEC

BUILDING FINANCIAL SOLUTIONS

## FINANCING BATTERY STORAGE: MARCUS GARVEY APARTMENTS

NOVEMBER 16, 2017



# WHO WE ARE



- NYCEEC is a 501(c)3 non-profit created in 2010 by the NYC Mayor's Office
- Focus is exclusively on financing clean energy and energy efficiency projects in buildings; primary geographic focus to date is New York City
- We're more than just a lender – we're a non-profit “R&D” center for clean energy financing, bringing innovative solutions into this emerging market
- We're flexible, innovative and market-responsive

# OVERVIEW OF NYCEEC'S FINANCING SOLUTION



Project Loan Summary	
Borrower:	Demand Energy Special Purpose Entity (SPE)
Property Location:	Brownsville section of Brooklyn, NY
NYCEEC Product:	Direct Loan
Total Project Cost:	\$1.32MM
NYCEEC Loan Amount:	\$1.25MM
Incentive Amount & Provider:	\$0.54MM from Con Ed
Construction Period:	6 months
Duration of Loan:	10.5 years (including Construction Period)
Security:	All equipment, incentives, and equity in SPE

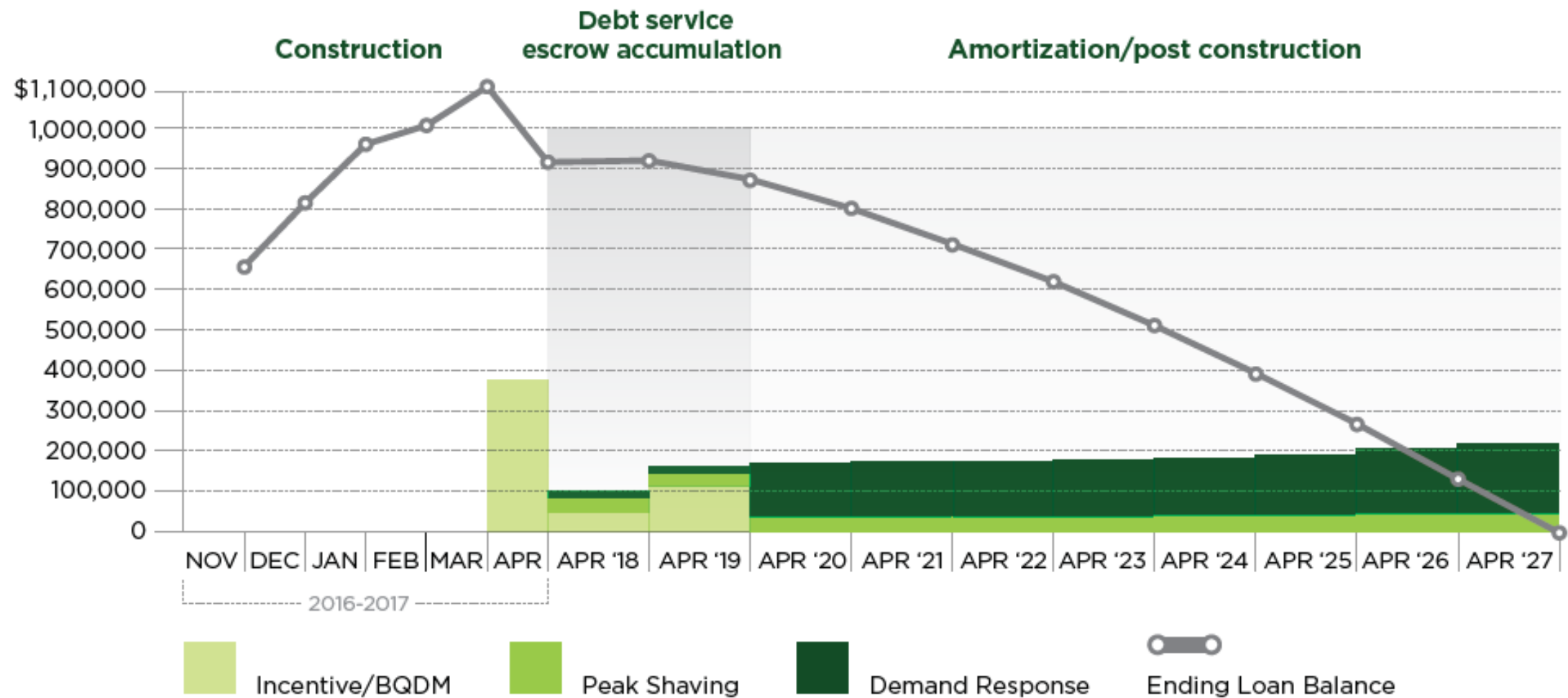


# KEY REVENUE STREAMS



Name	Description	Details
<b>1) Brooklyn Queens Demand Management (BQDM) Program Incentives</b>	Incentives provided under Con Ed's BQDM Program for load reduction	<ul style="list-style-type: none"><li>▪ Total of \$540,000 in BQDM incentives to be paid in three installments:<ul style="list-style-type: none"><li>○ 70% upon commissioning</li><li>○ 10% in first year after commissioning</li><li>○ 20% in second year after commissioning</li></ul></li></ul>
<b>2) Demand Response</b>	Payments for providing load reduction when called upon by either Con Ed or NYISO	<ul style="list-style-type: none"><li>▪ Project qualifies for four demand response programs:<ul style="list-style-type: none"><li>○ ConEd Commercial System Relief Program (CSRP)</li><li>○ ConEd Distribution Load Relief Program (DLRP)</li><li>○ NYISO Installed Capacity-Special Case Resource (Summer)</li><li>○ NYISO Installed Capacity-Special Case Resource (Winter)</li></ul></li><li>▪ However, project does not qualify for ConEd Demand Response programs while receiving BQDM Incentives</li></ul>
<b>3) Peak Shaving</b>	Dollar savings from the reduction in the 'Demand Charge' on L+M's monthly utility bills	<ul style="list-style-type: none"><li>▪ Peak shaving revenues are shared between Demand Energy SPE and Marcus Garvey Partners LLC (set up by L+M) in accordance with an Energy Services Agreement<ul style="list-style-type: none"><li>○ Demand Energy SPE to receive 55% and Marcus Garvey Partners 45%</li></ul></li></ul>

# THREE PHASE LOAN STRUCTURE



- Flexible Draw Schedule
- Capitalized Interest
- Initial BQDM incentive will serve as first prepayment

- Capitalized Interest
- Remaining BQDM incentives serve as prepayments
- NOI captured in escrow account

- Remaining loan balance amortized over 8 year period



# CONCLUSIONS



- Shortly after the battery system was installed at Marcus Garvey, Demand Energy was acquired by Enel, which prepaid NYCEEC's loan
- This transaction required a structured, three-phase approach due to the timing of the various streams of revenues that were received by the SPE
- Uncertainty of revenues posed the biggest underwriting challenge:
  - Demand Response and Peak Shaving revenues are subject to potential future price fluctuations
  - Construction delays could jeopardize receipt of the BQDM Incentives
- NYCEEC's successful financing of the battery storage system at Marcus Garvey serves as a template for similar transactions, and we look forward to a thriving market for battery storage financing

# Thank you for attending our webinar

**Rob Sanders**

**Senior Finance Director**

Clean Energy Group

[rsanders@cleanegroup.org](mailto:rsanders@cleanegroup.org)

**Find us online:**

[www.resilient-power.org](http://www.resilient-power.org)

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@Resilient\_Power on Twitter